

Odisha Generation Phase-II Transmission Limited

I. AC Transmission Line Outage Details for the month of DEC 2023

Schedule I

Element Name	Outage	Restoration	Duration of Outage Attributable to				Reason of	%
	Date & Time	Date & Time	Inter-State Transmission Licensee Hrs:Min	Others Hrs:Min	System constraint/ Natural calamity/ Militancy Hrs:Min	Deemed Available Hrs:Min	Outage	Availability
765kV D/C Jharsuguda(Sundargarh)-Raipur pool CKT-2	02-12-2023 22:52	21-12-2023 12:31	0:00:00	0:00:00	0:00:00	445:39:00	Line hand tripped as per RLDC instruction due to voltage regulation.	99.271%
765kV D/C Jharsuguda(Sundargarh)-Raipur pool CKT-1	21-12-2023 13:00	21-12-2023 14:29	0:00:00	1:29:00	0:00:00	0:00:00	OGPTL taken the shutdown for Annual Line Maintenance work. Shutdown was taken at 13:00Hrs and PTW for the same was received from PGCIL at 14:29Hrs due to delay in opening of line isolator and closing of earth switch due to R-Phase Line isolator stuck at Raipur end. At 14:29 hrs Line isolator opened, and line earth switch closed, confirmation email received from RTAMC Odisha. Only line portion belongs to OGPTL. Request to consider this outage period under other entity Category. Enclosed here with the email communication for your reference.	
765kV D/C Jharsuguda(Sundargarh)-Raipur pool CKT-1	21-12-2023 14:29	21-12-2023 19:22	4:53:00	0:00:00	0:00:00	0:00:00	Shutdown availed for Annual Line Maintenance work. OGPTL given the charging clearance at 18:48Hrs and charging code for the same was received at 19:22hrs, finally the line was charged at 20:34Hrs due to unknown reason from PGCIL end.	
765kV D/C Jharsuguda(Sundargarh)-Raipur pool CKT-1	21-12-2023 19:22	21-12-2023 20:34	0:00:00	1:12:00	0:00:00	0:00:00	OGPTL given the charging clearance at 18:48Hrs and charging code for the same was received at 19:22hrs, finally the line was charged at 20:34Hrs delayed due to unknown reason from PGCIL end and same was not shared with OGPTL. Only line portion belongs to OGPTL. Request to consider this outage period under other entity Category. Enclosed here with the email communication for your reference.	
765kV D/C Jharsuguda(Sundargarh)-Raipur pool CKT-2	22-12-2023 08:48	22-12-2023 11:59	0:00:00	3:11:00	0:00:00	0:00:00	OGPTL taken the shutdown for Annual Line Maintenance work. Shutdown was taken at 08:48Hrs and PTW for the same was received from PGCIL at 11:59Hrs due to delay in opening of line isolator and closing of earth switch due to Y-Phase Line isolator stuck at Raipur end. At 14:29 hrs Line isolator opened, and line earth switch closed, confirmation email received from RTAMC Odisha. Only line portion belongs to OGPTL. Request to consider this outage period under other entity Category. Enclosed here with the email communication for your reference.	
765kV D/C Jharsuguda(Sundargarh)-Raipur pool CKT-2	22-12-2023 11:59	22-12-2023 18:49	6:50:00	0:00:00	0:00:00	0:00:00	Shutdown availed for Annual Line Maintenance work. OGPTL given the charging clearance at 18:31Hrs and charging code for the same was received at 18:49hrs, finally the line was charged at 20:34Hrs due to unknown reason from PGCIL end.	
765kV D/C Jharsuguda(Sundargarh)-Raipur pool CKT-2	22-12-2023 18:49	22-12-2023 19:54	0:00:00	1:05:00	0:00:00	0:00:00	OGPTL given the charging clearance at 18:31Hrs and charging code for the same was received at 18:49hrs, finally the line was charged at 19:54Hrs delayed due to unknown reason from PGCIL end and same was not shared with OGPTL. Only line portion belongs to OGPTL. Request to consider this outage period under other entity Category. Enclosed here with the email communication for your reference.	
400kV D/C IB-OPGC-Jharsuguda(Sundargarh) Ckt-1			0:00:00	0:00:00	0:00:00	0:00:00	NO Tripping/Outages in this line	
400kV D/C IB-OPGC-Jharsuguda(Sundargarh) Ckt-2			0:00:00	0:00:00	0:00:00	0:00:00	NO Tripping/Outages in this line	

Odisha Generation Phase-II Transmission Limited**II. Elements where restoration time has exceeded the standards specified in Regulation 5 (b) for the month of DEC 2023****Schedule II**

Element Name	Restoration time as specified in Regulation 5 (b) (in days)	Actual restoration time (in days)
Nil	Nil	Nil
Nil	Nil	Nil
Nil	Nil	Nil

Sl. No. Voltage Level Name of Line COD Line Length (No.of sub cor Weightage Factor (N:

III. Details of compensation paid by the inter-State transmission licensee for the month of DEC 2023**Schedule III**

Element Name	Violation of Regulation		Violation of Regulation 5(b)		Compensation paid (in Rs)
	% Availability prescribed	Actual % Availability	Restoration time prescribed (in days)	Actual restoration time (in days)	
Nil	Nil	Nil	Nil	Nil	Nil
Nil	Nil	Nil	Nil	Nil	Nil
Total					Nil